

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 15/07/2006 06:00

<b>Well Name</b> Halibut A16			
<b>Rig Name</b> CWU		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> Tubing Integrity Test	
<b>Report Start Date/Time</b> 14/07/2006 06:00		<b>Report End Date/Time</b> 15/07/2006 06:00	<b>Report Number</b> 10
<b>AFE or Job Number</b> 46000468	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 425,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 65,018	<b>Cumulative Cost</b> 609,233
<b>Management Summary</b> Stand by on well head support equipment, Monitor well drink rate, currently 1 to 0.5 bph.			
<b>Activity at Report Time</b> Monitor well.			
<b>Next Activity</b> Fix clamp around bottom of well head on arrival.			

## Daily Operations: 24 HRS to 16/07/2006 06:00

<b>Well Name</b> Halibut A16			
<b>Rig Name</b> CWU		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> Tubing Integrity Test	
<b>Report Start Date/Time</b> 15/07/2006 06:00		<b>Report End Date/Time</b> 16/07/2006 06:00	<b>Report Number</b> 11
<b>AFE or Job Number</b> 46000468	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 425,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 62,885	<b>Cumulative Cost</b> 672,118
<b>Management Summary</b> Stand by on well head support equipment, Monitor well drink rate, currently 1 to 0.5 bph. Work Lady Kari Ann.			
<b>Activity at Report Time</b> Monitor well.			
<b>Next Activity</b> Fix clamp around bottom of well head.			

## Daily Operations: 24 HRS to 17/07/2006 06:00

<b>Well Name</b> Halibut A16			
<b>Rig Name</b> CWU		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> Tubing Integrity Test	
<b>Report Start Date/Time</b> 16/07/2006 06:00		<b>Report End Date/Time</b> 17/07/2006 06:00	<b>Report Number</b> 12
<b>AFE or Job Number</b> 46000468	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 425,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 62,885	<b>Cumulative Cost</b> 735,004
<b>Management Summary</b> Stand by on well head support equipment, Monitor well drink rate, currently 1 to 0.5 bph.			
<b>Activity at Report Time</b> Monitor well.			
<b>Next Activity</b> Fix clamp around bottom of well head.			

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 15/07/2006 06:00

<b>Well Name</b> Fortescue A28A			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Pressure Survey		<b>Plan</b> Static Bottom Hole Pressure and Gyro Survey	
<b>Report Start Date/Time</b> 14/07/2006 06:00		<b>Report End Date/Time</b> 15/07/2006 06:00	<b>Report Number</b> 4
<b>AFE or Job Number</b> 46000467	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 95,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 2,127	<b>Cumulative Cost</b> 42,365
<b>Management Summary</b> Rigged down from A-28a			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Move to A-6			

## Daily Operations: 24 HRS to 15/07/2006 06:00

<b>Well Name</b> Fortescue A6			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Other Cased Hole Log		<b>Plan</b> Gyroscopic Survey	
<b>Report Start Date/Time</b> 14/07/2006 09:00		<b>Report End Date/Time</b> 15/07/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> 46000467	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 65,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 9,576	<b>Cumulative Cost</b> 9,576
<b>Management Summary</b> Rigged up on A-6. Tagged HUD at 1431 mts mdr. Make up and run Gyro survey .			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig up on A-3 for gas lift valve change out			

## Daily Operations: 24 HRS to 16/07/2006 06:00

<b>Well Name</b> Fortescue A3			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Artificial Lift Optimization		<b>Plan</b> Reconfigure GLV's	
<b>Report Start Date/Time</b> 15/07/2006 09:00		<b>Report End Date/Time</b> 16/07/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> 46000467	<b>Currency</b> AUD	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 9,933	<b>Cumulative Cost</b> 9,933
<b>Management Summary</b> Rig up on well, set xx plug at 2336 mts mdr. Attempted to latch and pull gas lift valve at 1285 mts mdr. Failed to pull valve. Wait on crane mechanics to fix crane, fuel system problem			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Continue with gas lift operations			

# EAPL WellWork Daily Operations Report

**Daily Operations: 24 HRS to 17/07/2006 06:00**

**Well Name**

Fortescue A3

**Rig Name**

Wireline

**Company**

Halliburton / Schlumberger

**Job Subcategory**

Artificial Lift Optimization

**Plan**

Reconfigure GLV's

**Report Start Date/Time**

16/07/2006 06:00

**Report End Date/Time**

17/07/2006 06:00

**Report Number**

2

**AFE or Job Number**

46000467

**Currency**

AUD

**Total Original AFE Amount**

**Total AFE Supplement Amount**

**Days Ahead/Behind**

**Daily Cost Total**

11,535

**Cumulative Cost**

21,468

**Management Summary**

Complete gas lift valve change outs and pull plug

**Activity at Report Time**

SDFN

**Next Activity**

Rig down from A-3 and move to the A-19 for Gyro survey